



NORDEX – A SOLUTION PROVIDER

A Case Study for EPC Projects in Pakistan



Jun. 4th, 2012



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Pakistan wind market environment
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3. Financial model
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1. Project background

An urgent need for the government to fill the gap between demand and supply of the power by resorting to renewable energy

- GDP: average quarterly GDP growth from 1952 to 2011 is **5%**
- **Actual electricity production** is estimated between **10,000MW to 12,000MW**
- **Demand** for electricity is estimated **~14,500MW** (deficit 3,000 – 4,000MW)
- **65% of** Pakistan electricity is generated from **fossil fuel**, in which **80% is imported**. **Government wishes to exploit indigenous resources and reduce dependence on imported fuel.**
- Target for wind (majority) & solar by **2030: 9,520MW**
- **Pakistan wind power potential: 350GW;**
Gharo-keeti Bandar wind corridor: 50GW



Project development process

Step	Title	Responsible Authority
1	Letter of Interest (LoI)	AEDB
2	Land Allocation for Wind Farm	AEDB
3	Feasibility Study	n.a.
4	Generation License	NEPRA
5	Tariff Determination	NEPRA
6	Submission of Performance Guarantee by the IPP	n.a.
7	Letter of Support (LoS)	-
8	Energy Purchase Agreement (EPA)	NTDC
9	Implementation Agreement (IA)	AEDB
10	Financial Close	n.a.
Source: AEDB 2009		

- **AEDB**: Alternative Energy Development Board
- **NEPRA**: National Electric Power Regulatory Authority
- **NTDC**: National Transmission and Despatch Company

FFC project owner, contractor structure



The customer

- Fauji Fertilizer Company is the largest fertilizer producer in Pakistan, with 60% market share. With intention to diversify its business with a strong commitment in the renewable energy arena, FFC embarked on a 50MW wind project in Jhimpir, Sindh.



The consultant

- Fast track to initiate the project studies within 6 months of land acquiring, including wind assessment, topographical survey, prelim. geo-technical survey, transportation study, electrical grid study, and feasibility study



The EPC contractor

- FFC project bidding started **in May, 2009**. Bidders include Dwind, Sinovel, Goldwind, Siemens, GE and Nordex. Nordex won the bid and have the **contract concluded in Mar. 2010**.



The EPC sub contractor

- **Descon Engineering:** a multi-disciplinary engineering, construction and manufacturing company.
- **Scope of work for the consortium:**
 - **Nordex:** turbine supply, transportation and installation, 3rd party inspection, site management, commissioning, 2+3 years warranty
 - **Descon:** tower production, civil work, and BOP

A 50MW project in Gharo - Ketri Bander – Hyderabad wind corridor



Hyderabad

WF Jhimpir

Karachi

- **Project location:** Sindh Province, South-eastern part of Pakistan between Hyderabad and Karachi, approximately **100km inland from the coast** in a **semi-desert area** with rare vegetation.

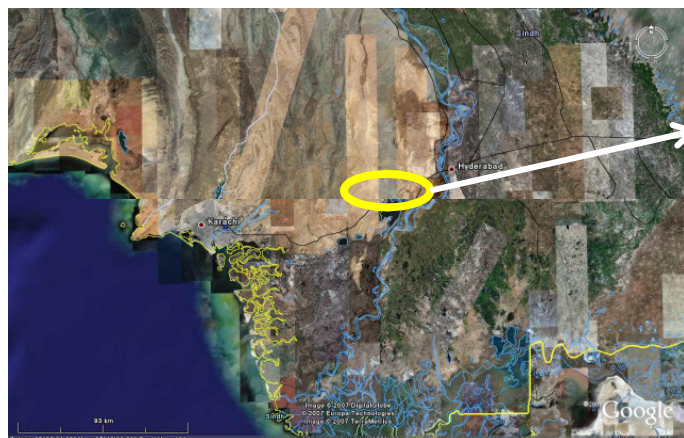
- **Topographical situation:** a wide plain between the river Indus and a more hilly region westwards.

- **Wind resources:** mean wind speed of **7.8m/s at 80m height, an IEC 2 site**

- **Temperature:** average annual temp is **27°C, 41.9°C maximum**

- **Grid-connection:** the wind farm connected to the main electrical network of Pakistan through a local grid.

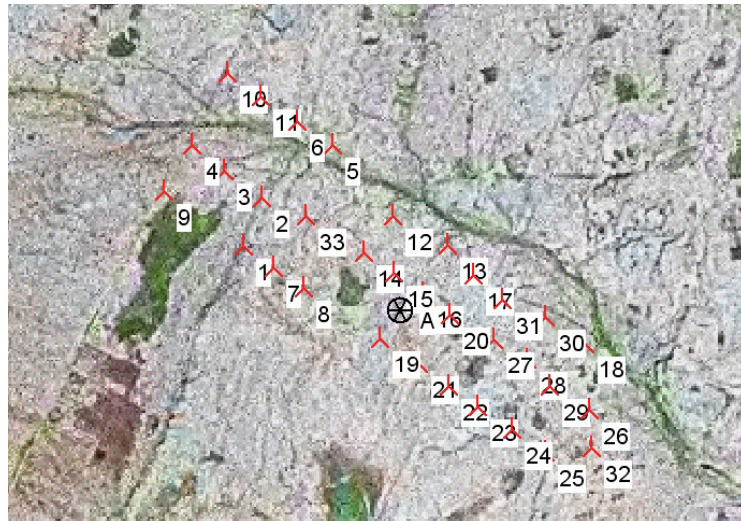
- **Turbine chosen:** **Nordex S77/1500kW HCV**



WF Jhimpir

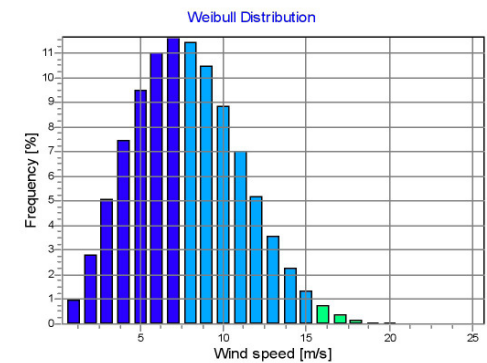
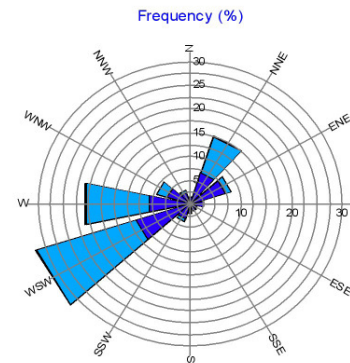
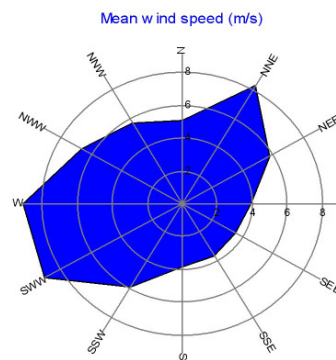
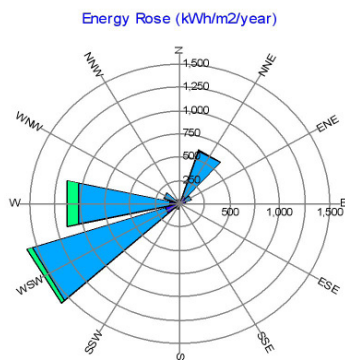
2. Wind resources assessment

Wind resources and site conditions



LAHMEYER INTERNATIONAL Performed the wind measurement.

- The wind measurement data currently available from the AEDB gathered from the Nooriabad weather station.
- An 80m wind mast installed on FFC site.
- Air density at hub altitude: 1,179kg/m³
- Annual mean temp. at hub alt.: 21.7 – 21.9°C
- Ambient turbulence level: 4.7-14.7%



3. Financial model – project financing

Government provides a supportive incentive environment for wind

- **Project by project tariff determination**

- Elimination of wind risk in certain areas (risk of variability of wind speed)
- Guaranteed electricity purchase
- Grid provision is the responsibility of the power purchaser, which eliminates the investors' risks in getting grid connection
- Attractive tariff (cost plus with up to 17% ROE), indexed to inflation & exchange rate variation (Rupee / Dollar)

- **Other incentives**

- Carbon credits available
- No import duties on equipment
- Exemption on income tax / withholding tax and sales tax
- Permission to issue corporate registered bonds.

- In October 2011, Pakistan introduced a FIT scheme that is planned to be available only for 2012. It is set **at PKR 12.61/kWh (€0.105/kWh) for foreign-financed projects and PKR 17.28/kWh (€0.143/kWh) for locally financed projects** and is limited to a total of 1,500MW.

General practice in Pakistan

- **Ratio**

20 – 30% Equity, 70 – 80% Debt
(*in Project FFC 75:25*)

Investors / Developers

Large private companies / Groups
Pakistani investment funds
Foreign investment funds
Private equity

Domestic Lenders

- ALHabib Bank
- Islamic Commercial Bank
- etc.

Foreign Lenders and Guarantors

Asian Development Bank
Islamic Development Fund
Hermes
China EXIM Bank
ICBC

4. Project site issues

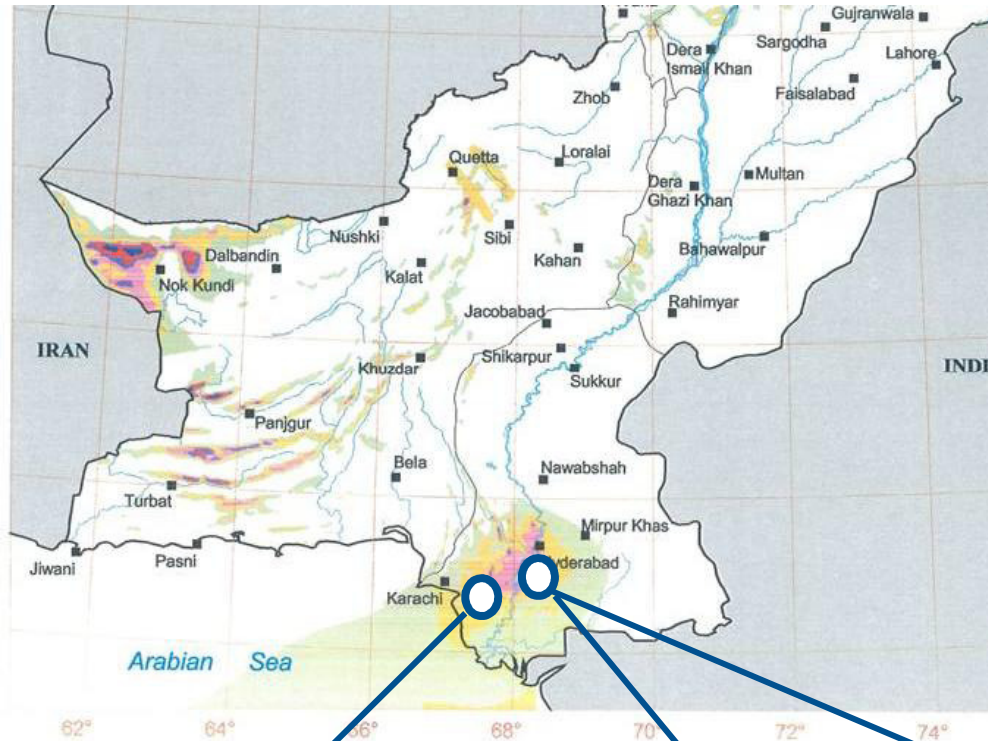
The span of project execution before the warranty starts

Task	Timeframe
Contract award	03/2010
Civil work	
Nacelle / Blade production	
Tower production	
Foundation	
Installation of WTG	
Mechanical completion	
Grid connection	
WTG Commissioning	
500hrs maintenance	09/2012
Warranty period	2+3 years



- Land acquisition through Alternative Energy Development Board
- Construction issue: limited suitable local cranes; all construction equipments and skills available locally
- Transportation: relatively straight forward, to port Qasim and then by road to the sites

5 EPC projects with capacity of 250MW by using Nordex N100/2500, a certified IEC 2 turbine, to be completed before 2013-14



Investors:

FF: Fauji Foundation

FFC: Fauji Fertilizer Company

Gul Ahmed: Gul Ahmed Energy Ltd.

YEL: Yunus Energy Ltd. (Lucky group)

Metro: Metro Power Co. Ltd. controlled by Gul Ahmed Energy Ltd.

Gharo

FF/ FWEL I: 20*N100
FF/ FWEL II: 20*N100

Jhimpir

FFC: 33*S77
Gul Ahmed: 20*N100

YEL: 20*N100
Metro: 20*N100

5. Project results – risks and opportunities

Risks and opportunities

Risks

- Country risks:
 - General exposure to political-religious acts of violence
 - Financial situation is improving

- Technical risks:
 - High temperature on the site, occasionally rise above 40°C, a hot climate version with cooling system and increased ventilation necessary for the turbine.
 - Unknown grid condition and impact on turbines

Opportunities

- Huge demand for power. Planned installation till 2016

	2011	2012	2013	2014	2015	2016	Acc.
Government Target	0	300	500	500	300	300	1900
Nordex forecast	0	100	250	300	300	300	1250

- Supportive policies and incentives
- Low land costs, high availability of land in good wind areas
- Investors more focused on quality products and cost per kWh

Source: Pakistan government website

MANY THANKS FOR YOUR ATTENTION.

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